



**DELHI TRANSCO LTD.**  
**STATE LOAD DESPATCH CENTER**

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)  
33kV Grid Sub-Station Building  
Minto Road, New Delhi-110002  
Ph. No.23221064, 23221175  
Fax No. 23221012, 23221059

No. F.DTL/207/2016-17/DGM(SO)/EAC/02/52      ISSUE DATE      18.05.16  
DUE DATE      26.05.16

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Ultilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

**Sub.: Account of Deviation Charges for the period 29.02.2016 to 06.03.2016. (Week No.49/F.Y. 2015-16).**

Sir,

Please find herewith with the Statement of Deviation charges for the Week-49/FY15-16 covering the period 29.02.16 to 06.03.16 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.70% (w.e.f 13.07.2015)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



(S.K.Sinha)  
Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

E.D.(T),SLDC

General Manager (O&M), DTL

General Manager (C&RA)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

**Deviation Settlement Account for the period 29.02.2016 to 06.03.16(week No. 49/ FY 15-16)**

**Deviation Tariff structure for the Week**

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW ( for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above**

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW) Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW) Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW) Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

**Additional Deviation Charges (Below 49.7 Hz)** Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 29.02.2016 to 06.03.2016(Week 49/15-16)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
29	43.698160	45.065166	1.367006	28.84143	27.44410	0.00000	0.24390	29.08533
1	47.393642	47.812397	0.418755	8.75011	7.82402	0.91115	2.19557	11.85683
2	45.967661	47.484644	1.516983	35.02923	33.11363	0.00000	0.26679	35.29602
3	49.116386	52.341230	3.224844	79.1166	75.48250	0.00000	3.50871	82.62531
4	49.902124	53.126732	3.224608	85.20699	78.79975	0.00000	2.29014	87.49713
5	46.873424	49.173129	2.299705	47.76788	42.51823	0.19670	3.18689	51.15147
6	48.429279	50.801081	2.371802	41.86194	39.00385	0.00000	0.36156	42.22350
	331.380676	345.804379	14.423703	326.57418	304.18608	1.10785	12.05356	339.73559

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**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 29.02.2016 to 06.03.16(week No. 49/ FY 15-16)

**ABSTRACT OF UTILITY-WISE Deviation CHARGES**

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	3.13763	0.00000	3.23615	0.09853	2.75295	0.00117	2.85265
2	RPH	2.09420	0.00000	2.14182	0.04763	1.61548	0.00157	1.66468
3	G.T.STN.	0.00000	0.78134	0.20785	0.98919	0.00000	0.58892	1.57811
	IPGCL	5.23182	0.78134	5.58582	1.13534	4.36843	0.59166	6.09543
4	PRAGATI GT	1.37313	0.00000	0.88470	-0.48844	1.24096	0.22669	0.97921
5	BAWANA	0.00000	14.01353	1.02789	15.04142	1.11956	7.78743	23.94841
	PPCL	1.37313	14.01353	1.91259	14.55298	2.36052	8.01412	24.92762
6	BTPS	0.00000	18.47471	1.05352	19.52823	-0.82274	0.01907	18.72456
7	BYPL	0.00000	9.82414	1.97291	11.79705	2.38727	0.62431	14.80863
8	BRPL	0.00000	199.88529	9.48395	209.36925	1.69432	54.92520	265.98877
9	NDPL	0.00000	5.43411	8.03827	13.47238	2.99831	1.95242	18.42311
10	NDMC	0.00000	56.12090	3.36011	59.48101	0.03844	18.91392	78.43337
11	MES	0.00000	9.93487	0.46448	10.39935	0.19311	5.92207	16.51453
	<b>TOTAL</b>	<b>6.60496</b>	<b>314.46889</b>	<b>31.87165</b>	<b>339.73559</b>	<b>13.21766</b>	<b>90.96277</b>	<b>443.91601</b>

**Note**

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed lincensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation references of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.



**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 29.02.2016 to 06.03.16(week No. 49/ FY 15-16)

**ABSTRACT OF UTILITY-WISE Deviation CHARGES**

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.00000	2.85265	2.85265
2	RPH	0.00000	1.66468	1.66468
3	G.T.STN.	0.00000	1.57811	1.57811
	IPGCL	0.00000	6.09543	6.09543
4	PRAGATI GT	0.00000	0.97921	0.97921
5	Bawana	0.00000	23.94841	23.94841
	PPCL	0.00000	24.92762	24.92762
6	BTPS	0.00000	18.72456	18.72456
7	BYPL	0.00000	14.80863	14.80863
8	BRPL	0.00000	265.98877	265.98877
9	NDPL	0.00000	18.42311	18.42311
10	NDMC	0.00000	78.43337	78.43337
11	MES	0.00000	16.51453	16.51453
12	Regional Deviation NRPC	339.73559	0.00000	-339.73559
13	Pool balance due to additional Deviation	90.96277	0.00000	-90.96277
14	Pool balance due to capping of Generator & U/D Discom	13.21766	0.00000	-13.21766
	<b>TOTAL</b>	<b>443.91601</b>	<b>443.91601</b>	<b>0.00000</b>

Note

- i) Pool Balance reflects the diffrence arised due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

Asstt. Manager(EA)

Manager (SO/EA)

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 29.02.2016 to 06.03.16(week No. 49/ FY 15-16)

Avg Trans. Loss in the STU during the period of A/c	1.03
(i) Actual drawal from the grid in MUs	345.804379
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	-0.109576
(b) GT	6.254124
(c) Pargati	10.081788
(d) BTPS	26.797356
(e) Bawana	33.071654
Total	76.095346
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	421.899725
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	132.995495
(b) BRPL	164.275956
(c) BYPL	94.774649
(d) NDMC	22.185787
(e) MES	3.312803
(f) IP	0.000530
Total	417.545220
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	4.354505
(vi) Trans. Loss((v)*100/(iii)) in %	1.03

**DETAILS OF SUSPENSION OF U.I.**

Date	Time Blocks	Station	Reason
01.03.2016	66-74	GT	Due to tripping of Both 160 MVA Tx cause unit#5 with STG tripped

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 29.02.2016 to 06.03.16(week No. 49/ FY 15-16)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
29-Feb-16	18.660809	18.809538	0.148729	3.081399	3.06904	0.00000	0.29991	3.36895
1-Mar-16	20.070935	19.761227	-0.309708	-4.488035	-4.22180	1.24683	0.18367	-2.79130
2-Mar-16	19.591550	19.469124	-0.122426	-1.567030	-0.76346	0.00000	0.00000	-0.76346
3-Mar-16	19.956946	19.875517	-0.081429	-1.815586	-0.63085	0.50709	0.53545	0.41169
4-Mar-16	19.852347	20.252350	0.400003	9.597238	9.99265	0.00000	0.33583	10.32849
5-Mar-16	18.037990	17.667171	-0.370819	-2.212484	-0.23258	1.24438	0.44506	1.45686
6-Mar-16	16.869406	17.160568	0.291162	5.836920	6.25939	0.00000	0.15249	6.41188
<b>Total</b>	<b>133.039983</b>	<b>132.995495</b>	<b>-0.044488</b>	<b>8.432422</b>	<b>13.47238</b>	<b>2.99831</b>	<b>1.95242</b>	<b>18.42311</b>

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
29-Feb-16	22.341997	23.117393	0.775396	14.96138	14.85397	0.04756	3.38501	18.28655
1-Mar-16	23.454718	23.478910	0.024192	0.98284	-0.34421	1.45042	0.14450	1.25071
2-Mar-16	22.581524	23.936516	1.354992	23.89751	24.59431	0.19634	4.59879	29.38944
3-Mar-16	22.155424	24.086064	1.930640	47.14627	48.51329	0.00000	13.00555	61.51884
4-Mar-16	22.619934	24.565912	1.945978	49.59545	51.63883	0.00000	13.43519	65.07402
5-Mar-16	21.232963	23.288819	2.055856	37.43523	40.55731	0.00000	15.39776	55.95506
6-Mar-16	19.974820	21.802342	1.827522	27.56093	29.55574	0.00000	4.95840	34.51414
<b>Total</b>	<b>154.361379</b>	<b>164.275956</b>	<b>9.914577</b>	<b>201.579616</b>	<b>209.36925</b>	<b>1.69432</b>	<b>54.92520</b>	<b>265.98877</b>

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
29-Feb-16	12.875833	12.973913	0.098080	2.89003	2.87667	0.00177	0.04647	2.92491
01-Mar-16	13.142159	13.129940	-0.012219	-0.17743	-0.74814	0.83883	0.18746	0.27816
02-Mar-16	13.753245	13.703173	-0.050072	1.02537	0.54999	0.49536	0.02405	1.06939
03-Mar-16	13.775505	14.025349	0.249844	5.46834	5.62690	0.00000	0.12182	5.74871
04-Mar-16	14.298259	14.328478	0.030219	1.84173	1.91761	0.00000	0.05125	1.96886
05-Mar-16	13.914107	13.923208	0.009101	1.88268	1.89748	0.13127	0.15935	2.18810
06-Mar-16	12.852416	12.690588	-0.161828	-0.71932	-0.32346	0.92003	0.03391	0.63049
<b>Total</b>	<b>94.611524</b>	<b>94.774649</b>	<b>0.163125</b>	<b>12.211408</b>	<b>11.79705</b>	<b>2.38727</b>	<b>0.62431</b>	<b>14.80863</b>

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**DELHI TRANSCO LTD.**  
**State Load Despatch Centre**  
**Deviation Settlement Account for the period 29.02.2016 to 06.03.16(week No. 49/ FY 15-16)**

D) **Deviation FOR NDMC**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
29-Feb-16	2.930044	3.222457	0.292413	5.71204	5.68912	0.00000	0.29099	5.98011
01-Mar-16	2.890756	3.263789	0.373033	6.98288	7.93950	0.00000	1.03033	8.96983
02-Mar-16	3.146590	3.351577	0.204987	5.21478	5.37830	0.03180	0.90277	6.31287
03-Mar-16	2.515236	3.419123	0.903887	19.08857	19.64205	0.00000	10.49592	30.13796
04-Mar-16	2.812760	3.477477	0.664717	14.90945	15.51819	0.00532	5.69472	21.21823
05-Mar-16	2.662744	3.037821	0.375077	5.05054	5.47175	0.00000	0.49920	5.97094
06-Mar-16	2.465639	2.413543	-0.052096	-0.79891	-0.15789	0.00132	0.00000	-0.15657
<b>Total</b>	<b>19.423770</b>	<b>22.185787</b>	<b>2.762017</b>	<b>56.159340</b>	<b>59.48101</b>	<b>0.03844</b>	<b>18.91392</b>	<b>78.43337</b>

E) **Deviation FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
29-Feb-16	0.418899	0.491846	0.072947	1.48263	1.42286	0.05404	0.88368	2.36057
01-Mar-16	0.418378	0.468997	0.050619	0.79232	0.78612	0.10092	0.40333	1.29037
02-Mar-16	0.435047	0.496099	0.061052	1.49181	1.53844	0.00924	0.72168	2.26936
03-Mar-16	0.394721	0.494667	0.099946	2.15635	2.21155	0.00712	1.29873	3.51740
04-Mar-16	0.415912	0.494521	0.078609	1.62630	1.68393	0.00900	0.93152	2.62446
05-Mar-16	0.414332	0.459604	0.045272	0.45737	0.48786	0.00707	0.29430	0.78922
06-Mar-16	0.289925	0.407069	0.117144	2.12120	2.26860	0.00572	1.38883	3.66314
<b>Total</b>	<b>2.787213</b>	<b>3.312803</b>	<b>0.525591</b>	<b>10.127985</b>	<b>10.39935</b>	<b>0.19311</b>	<b>5.92207</b>	<b>16.51453</b>

F) **Deviation FOR IP STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
29-Feb-16	0.024000	0.000069	-0.023931	-0.43139	-0.47871	0.37948	0.00000	-0.09923
1-Mar-16	0.024000	0.000317	-0.023683	-0.43557	-0.32065	0.38253	0.00000	0.06188
2-Mar-16	0.024000	0.000059	-0.023941	-0.42307	-0.20612	0.36526	0.00000	0.15914
3-Mar-16	0.024000	0.000019	-0.023981	-0.53783	-0.14608	0.47324	0.00000	0.32716
4-Mar-16	0.024000	0.000015	-0.023985	-0.55481	1.35244	0.48818	0.00000	1.84062
5-Mar-16	0.024000	0.000029	-0.023971	-0.35842	-0.02411	0.31536	0.00117	0.29242
6-Mar-16	0.024000	0.000022	-0.023978	-0.39653	-0.07824	0.34890	0.00000	0.27066
<b>Total</b>	<b>0.168000</b>	<b>0.000530</b>	<b>-0.167470</b>	<b>-3.137626</b>	<b>0.09853</b>	<b>2.75295</b>	<b>0.00117</b>	<b>2.85265</b>

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**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 29.02.2016 to 06.03.16(week No. 49/ FY 15-16)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
29-Feb-16	0.900000	0.907000	0.007000	-0.11640	-0.12917	0.00000	0.00000	-0.12917
1-Mar-16	0.880222	0.856027	-0.024195	0.76611	0.87106	0.00000	0.58820	1.45926
2-Mar-16	0.897000	0.900172	0.003172	-0.05333	-0.02598	0.00000	0.00000	-0.02598
3-Mar-16	0.900000	0.899010	-0.000990	0.05459	0.05617	0.00000	0.00000	0.05617
4-Mar-16	0.899000	0.889325	-0.009675	0.21578	0.22467	0.00000	0.00000	0.22467
5-Mar-16	0.894000	0.899066	0.005066	-0.07140	-0.00480	0.00000	0.00072	-0.00408
6-Mar-16	0.900750	0.903524	0.002774	-0.01402	-0.00277	0.00000	0.00000	-0.00277
<b>Total</b>	<b>6.270972</b>	<b>6.254124</b>	<b>-0.016848</b>	<b>0.781337</b>	<b>0.98919</b>	<b>0.00000</b>	<b>0.58892</b>	<b>1.57811</b>

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
29-Feb-16	-0.033000	-0.014927	0.018073	-0.34689	-0.38494	0.27534	0.00000	-0.10960
01-Mar-16	-0.033000	-0.015651	0.017349	-0.33920	-0.24971	0.26570	0.00000	0.01599
02-Mar-16	-0.033000	-0.016361	0.016639	-0.35223	-0.17161	0.27482	0.00000	0.10321
03-Mar-16	-0.033000	-0.015996	0.017004	-0.36984	-0.10045	0.28812	0.00000	0.18767
04-Mar-16	-0.033000	-0.015839	0.017161	-0.40740	0.99309	0.32180	0.00000	1.31489
05-Mar-16	-0.024000	-0.016049	0.007951	-0.12474	-0.00839	0.08245	0.00157	0.07562
06-Mar-16	-0.024000	-0.014753	0.009247	-0.15389	-0.03036	0.10726	0.00000	0.07690
<b>Total</b>	<b>-0.213000</b>	<b>-0.109576</b>	<b>0.103424</b>	<b>-2.094196</b>	<b>0.04763</b>	<b>1.61548</b>	<b>0.00157</b>	<b>1.66468</b>

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
29-Feb-16	3.40800	3.41846	0.010464	-0.21902	-0.24304	0.00000	0.00000	-0.24304
01-Mar-16	3.40800	3.41563	0.007632	-0.16365	-0.12047	0.00000	0.00000	-0.12047
02-Mar-16	3.40800	3.38636	-0.021642	-0.19325	-0.09415	0.00000	0.00000	-0.09415
03-Mar-16	-0.04800	-0.05131	-0.003306	0.06022	0.06196	0.09172	0.16121	0.31489
04-Mar-16	-0.04800	-0.04722	0.000780	-0.01747	0.04259	0.12789	0.04487	0.21535
05-Mar-16	-0.04800	-0.02865	0.019350	-0.23379	-0.01573	0.31992	0.02061	0.32481
06-Mar-16	-0.04800	-0.01149	0.036510	-0.60617	-0.11960	0.70144	0.00000	0.58183
<b>Total</b>	<b>10.032000</b>	<b>10.081788</b>	<b>0.049788</b>	<b>-1.373134</b>	<b>-0.48844</b>	<b>1.24096</b>	<b>0.22669</b>	<b>0.97921</b>

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**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 29.02.2016 to 06.03.16(week No. 49/ FY 15-16)

J) Deviation FOR BTPS

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
29-Feb-16	3.960000	3.852432	-0.107568	1.75246	1.74543	-0.04038	0.00000	1.70505
01-Mar-16	3.960000	3.823656	-0.136344	2.31161	2.62829	-0.03491	0.00102	2.59440
02-Mar-16	3.960000	3.820116	-0.139884	3.19224	3.31253	-0.19739	0.00000	3.11514
03-Mar-16	4.072500	3.951492	-0.121008	2.96974	3.05585	-0.24532	0.01374	2.82428
04-Mar-16	3.960000	3.830112	-0.129888	2.62679	2.73502	-0.19816	0.00073	2.53759
05-Mar-16	3.960000	3.784380	-0.175620	2.02727	2.19634	-0.02618	0.00319	2.17335
06-Mar-16	3.960000	3.735168	-0.224832	3.59459	3.85477	-0.08040	0.00038	3.77475
Total	27.832500	26.797356	-1.035144	18.474708	19.52823	-0.82274	0.01907	18.72456

k) Deviation FOR BAWANA

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
29-Feb-16	6.00000	5.96129	-0.038714	0.66678	0.66410	0.00000	0.00000	0.66410
01-Mar-16	5.04850	4.85081	-0.197686	4.95767	5.63684	0.26680	3.88894	9.79258
02-Mar-16	6.00000	5.94603	-0.053966	1.14078	1.18376	0.00000	0.00000	1.18376
03-Mar-16	5.47375	5.34551	-0.128242	4.21277	4.33492	0.57765	2.99235	7.90493
04-Mar-16	6.00000	5.94439	-0.055615	1.34278	1.39810	0.00000	0.00000	1.39810
05-Mar-16	5.26550	5.22001	-0.045492	0.76274	0.82635	0.07562	0.03287	0.93485
06-Mar-16	-0.14400	-0.19638	-0.052381	0.93002	0.99733	0.19948	0.87327	2.07009
Total	33.643750	33.071654	-0.572096	14.013528	15.04142	1.11956	7.78743	23.94841

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.